National Energy Board

Office national de l'énergie

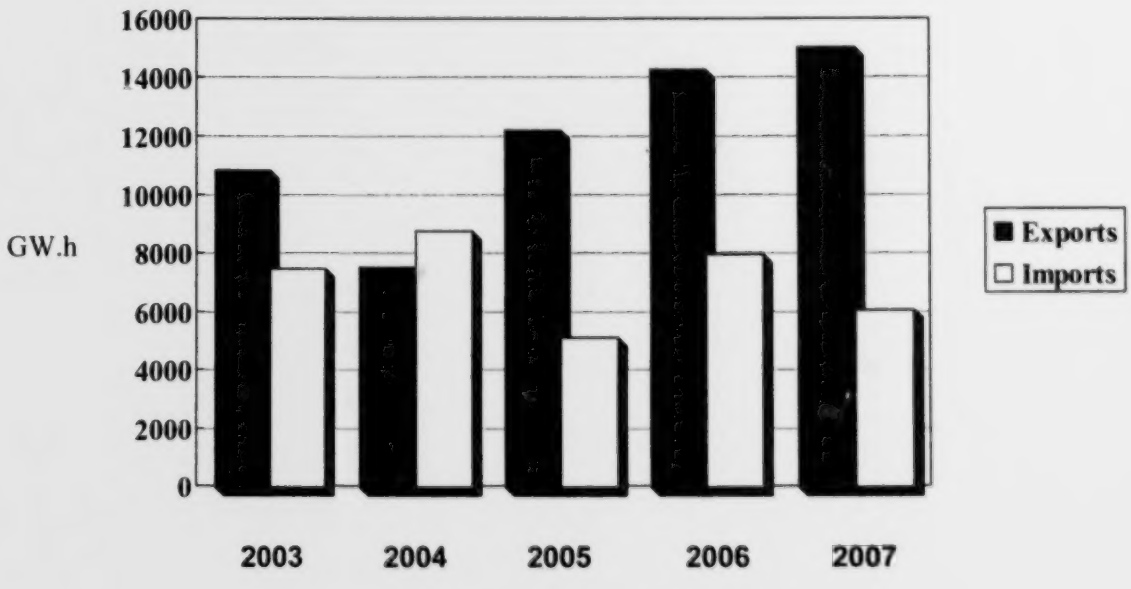
2007-05196/

# Electricity Exports and Imports

## Monthly Statistics for

## April 2007

Exports: **3907** GW.h
Imports: **1142** GW.h




**January – April**

**(Year Totals)**

Canada

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CANADA

# TABLE 1
# Exports and Imports of Electricity
# Summary: Canada
## APRIL 2007



| | Exchange Type | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$) [1] APR07 | Revenue (CAN$) [1] JAN07 - APR07 | CAN$/MW.h [2] APR07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|
| **Exports of Electric Energy** | Firm | 1 319 322 | 4 846 075 | 78 227 501 | 308 202 975 | 53.58 | 52.84 |
| | Interruptible | 2 587 728 | 10 221 665 | 165 621 228 | 728 841 741 | 61.93 | 63.94 |
| | Non-Revenue/Inadvertant | - 496 392 | -1 971 628 | 0 | 0 | 0.00 | 0.00 |
| | Service | 151 773 | 254 324 | 9 426 383 | 15 066 713 | 62.11 | 49.57 |
| **Total Exports** | | **3 562 431** | **13 350 436** | **253 275 112** | **1 052 111 429** | **67.47** | **69.96** |
| Total Sales - Firm and Interruptible | | 3 907 050 | 15 067 740 | 243 848 729 | 1 037 044 716 | 59.11 | 60.36 |
| **Imports of Electric Energy** | Non-Revenue/Inadvertant | - 488 562 | -1 855 423 | 0 | 0 | 0.00 | 0.00 |
| | Purchase | 1 142 388 | 6 103 169 | 56 361 308 | 331 025 147 | 49.34 | 49.28 |
| | Service | 18 013 | 61 672 | 185 265 | 1 525 832 | 10.29 | 13.43 |
| **Total Imports** | | **671 839** | **4 309 418** | **56 546 573** | **332 550 979** | **84.17** | **63.03** |
| **Excess of Exports Over Imports** | | **2 890 592** | **9 041 018** | **196 728 539** | **719 560 450** | | |

**Number of Export Licences:** 7

**Number of Export Permits/Orders:** 174

181

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

*For further information, contact:*

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***National Energy Board***
***(403) 299-3706***

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$) [1] APR07 | Revenue (CAN$) [1] JAN07 - APR07 | CAN$/MW.h [2] APR07 | CAN$/MW.h [2] 1.12M |
|---|---|---|---|---|---|---|---|---|
| **Alberta** | | | | | | | | |
| ATCO & Alberta | Permit 287 | I | 50 | 711 | 1 411 | 33 906 | 28.23 | 43.58 |
| Cargill Trading | Permit 204 | F | 2 | 2 | 25 | 25 | 12.27 | 12.27 |
| Enmax Marketing | Permit 278 | I | 235 | 490 | 11 220 | 25 051 | 47.75 | 51.82 |
| EPCOR Merchant | Permit 186 | I | 3 917 | 15 172 | 149 687 | 767 484 | 38.21 | 51.35 |
| Merrill-Lynch | Permit 227 | F | 0 | 377 | 0 | 22 404 | 0.00 | 59.43 |
| Morgan Stanley | Permit 180 | I | 0 | 50 | 0 | 1 209 | 0.00 | 24.18 |
| TransAlta Ener | Permit 168 | F | 4 824 | 8 067 | 204 794 | 394 256 | 42.45 | 54.31 |
| TransCanada Ene | Permit 271 | I | 3 163 | 21 226 | 143 344 | 1 075 925 | 45.32 | 50.97 |
| **Subtotal Firm and Interruptible Exports: Alberta** | | | **12 191** | **46 095** | **510 482** | **2 320 260** | **41.87** | **51.50** |
| **British Columbia** | | | | | | | | |
| BC Hydro | Permit 127 | N | - 558 227 | -2 187 869 | 0 | 0 | 0.00 | 0.00 |
| | | S | 13 542 | 34 928 | 0 | 0 | 0.00 | 0.00 |
| | Permit 192 | N | 704 | 113 510 | 0 | 0 | 0.00 | 0.00 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$) [1] APR07 | Revenue (CAN$) [1] JAN07 - APR07 | CAN$/MW.h [2] APR07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| BC Hydro | Permit 298 | F | 121 | 503 | 8 693 | 35 973 | 71.58 | 71.80 |
| | Treaty | N | 16 720 | 108 082 | 0 | 0 | 0.00 | 0.00 |
| Powerex Corp. | Permit 118 | I | 632 267 | 2 218 586 | 34 351 842 | 132 997 357 | 54.33 | 64.69 |
| | Permit 119 | F | 34 770 | 34 770 | 2 806 918 | 2 806 918 | 80.73 | 80.73 |
| Teck Cominco | Permit 244 | F | 3 632 | 229 809 | 96 153 | 12 145 261 | 26.47 | 52.27 |
| **Subtotal Firm and Interruptible Exports: British Columbia** | | | **670 790** | **2 483 668** | **37 263 605** | **147 985 509** | **55.55** | **63.19** |
| **Manitoba** | | | | | | | | |
| Manitoba Hydro | Permit 144 | F | 16 750 | 68 518 | 1 468 162 | 6 148 961 | 87.65 | 88.32 |
| | Permit 155 | F | 20 160 | 82 244 | 1 109 394 | 4 684 479 | 55.03 | 55.97 |
| | Permit 207 | F | 33 550 | 137 030 | 2 302 756 | 9 733 922 | 68.64 | 69.80 |
| | Permit 224 | F | 167 215 | 684 641 | 9 376 401 | 39 641 694 | 56.07 | 56.84 |
| | Permit 259 | F | 586 | 3 426 | 35 161 | 186 085 | 60.02 | 56.85 |
| | Permit 268 | F | 16 800 | 68 547 | 1 152 024 | 4 866 152 | 68.57 | 69.76 |
| | Permit 269 | I | 336 957 | 1 209 823 | 23 181 492 | 82 263 673 | 68.80 | 52.49 |
| | | N | 1 406 | 3 669 | 0 | 0 | 0.00 | 0.00 |
| **Subtotal Firm and Interruptible Exports: Manitoba** | | | **592 018** | **2 254 229** | **38 625 390** | **147 524 967** | **65.24** | **55.26** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$) [1] APR07 | Revenue (CAN$) [1] JAN07 - APR07 | CAN$/MW.h [2] APR07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **New Brunswick** | | | | | | | | |
| Emera Energy | Permit 216 | S | 132 778 | 184 380 | 9 217 195 | 13 472 225 | 69.42 | 71.84 |
| | Permit 217 | F | 12 389 | 169 902 | 915 982 | 11 130 410 | 73.94 | 62.42 |
| Fraser Inc. | Permit 225 | F | 23 640 | 103 125 | 1 889 846 | 7 829 595 | 79.94 | 74.09 |
| NB Power | Permit 294 | F | 0 | 655 | 0 | 47 367 | 0.00 | 72.32 |
| | Permit 295 | I | 12 811 | 13 998 | 1 091 124 | 1 187 165 | 83.12 | 82.93 |
| Powerex Corp. | Permit 116 | I | 3 400 | 4 202 | 131 451 | 175 690 | 38.66 | 41.81 |
| WPS Power Dev. | Licence 177 | F | 9 952 | 18 445 | 417 854 | 725 973 | 41.99 | 38.70 |
| **Subtotal Firm and Interruptible Exports: New Brunswick** | | | **62 192** | **310 327** | **4 446 256** | **21 096 200** | **71.07** | **64.65** |
| **Nova Scotia** | | | | | | | | |
| NS Power Inc. | Permit 122 | I | 2 193 | 6 471 | 137 071 | 369 310 | 62.50 | 49.93 |
| **Subtotal Firm and Interruptible Exports: Nova Scotia** | | | **2 193** | **6 471** | **137 071** | **369 310** | **62.50** | **49.93** |
| **Ontario** | | | | | | | | |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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# TABLE 2A

## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$) [1] APR07 | Revenue (CAN$) [1] JAN07 - APR07 | CAN$/MW.h [2] APR07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Allete, Inc. | Permit 261 | F | 1 743 | 4 689 | 79 023 | 264 157 | 45.34 | 67.82 |
| Brookfield EMI | Permit 112 | F | 52 821 | 183 575 | 2 876 524 | 10 571 611 | 54.46 | 53.34 |
| Cargill Trading | Permit 204 | F | 58 288 | 164 942 | 2 779 999 | 8 621 799 | 47.69 | 51.15 |
| Cdn. Transit | Permit 29 | F | 0 | 11 | 0 | 0 | 0.00 | 0.00 |
| Cincinnati G&E | Permit 257 | F | 42 225 | 272 175 | 2 671 383 | 17 225 978 | 63.27 | 51.02 |
| Conectiv Energy | Permit 212 | I | 35 642 | 80 585 | 1 782 233 | 4 613 116 | 50.00 | 51.07 |
| Constell ECG | Permit 138 | I | 25 132 | 47 788 | 1 200 510 | 2 525 902 | 47.77 | 46.89 |
| Constell NE | Permit 264 | F | 2 142 | 4 250 | 91 164 | 196 917 | 42.56 | 45.35 |
| Coral Energy | Permit 174 | F | 1 239 | 50 194 | 68 320 | 3 382 491 | 55.14 | 55.76 |
| D&W Subway | Permit 26 | F | 0 | 329 | 0 | 0 | 0.00 | 0.00 |
| Direct EM Inc | Permit 200 | F | 21 920 | 168 543 | 942 136 | 9 557 878 | 42.98 | 53.22 |
| DTE Energy Trad | Permit 206 | F | 61 796 | 102 719 | 3 149 977 | 5 853 200 | 50.97 | 51.95 |
| EPCOR Merchant | Permit 187 | F | 39 597 | 121 337 | 2 241 459 | 7 160 370 | 56.61 | 48.16 |
| First Com Ltd | Permit 283 | I | 0 | 36 082 | 0 | 2 265 530 | 0.00 | 68.10 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$) [1] APR07 | Revenue (CAN$) [1] JAN07 - APR07 | CAN$/MW.h [2] APR07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Hydro One Net | Permit 25 | F | 0 | 179 | 0 | 1 108 | 0.00 | 12.30 |
| Ind Elc Mark Op | Permit 22 | N | 43 005 | -9 020 | 0 | 0 | 0.00 | 0.00 |
| Lighthouse Ener | Permit 272 | F | 0 | 997 | 0 | 34 056 | 0.00 | 34.12 |
| MAG Energy Sol. | Permit 255 | I | 44 912 | 135 497 | 2 375 565 | 7 779 142 | 52.89 | 51.31 |
| Merrill-Lynch | Permit 227 | F | 7 132 | 12 385 | 401 069 | 669 518 | 56.24 | 50.68 |
| Morgan Stanley | Permit 180 | I | 1 850 | 38 515 | 128 280 | 2 307 148 | 69.34 | 59.32 |
| Northern States | Permit 235 | F | 12 956 | 53 457 | 568 211 | 2 486 452 | 43.86 | 43.56 |
| Ont Power Gen | Permit 24 | F | 17 | 73 | 33 | 145 | 2.00 | 2.00 |
| OPGI/OHIM | Permit 284 | I | 154 419 | 718 268 | 7 600 796 | 39 757 277 | 48.00 | 47.58 |
| | | S | 5 453 | 35 016 | 209 188 | 1 594 488 | 38.36 | 45.63 |
| Powerex Corp. | Permit 116 | I | 56 730 | 232 023 | 3 026 149 | 13 878 956 | 53.34 | 52.72 |
| Rainbow | Permit 263 | I | 14 309 | 45 322 | 800 185 | 2 620 816 | 55.92 | 57.83 |
| Saracen Merchan | Permit 276 | I | 4 331 | 22 765 | 381 530 | 1 828 679 | 88.09 | 70.98 |
| Sempra Corp | Permit 157 | F | 9 672 | 25 756 | 498 977 | 1 408 554 | 51.59 | 48.07 |
| SESCO | Permit 249 | F | 1 800 | 11 727 | 86 599 | 695 941 | 48.11 | 52.43 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$) [1] APR07 | Revenue (CAN$) [1] JAN07 - APR07 | CAN$/MW.h [2] APR07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Silverhill | Permit 279 | F | 16 454 | 41 054 | 1 003 699 | 2 744 980 | 61.00 | 63.17 |
| TransAlta Ener | Permit 168 | F | 229 271 | 618 126 | 11 728 277 | 33 596 835 | 51.15 | 47.59 |
| WPS Energy | Permit 250 | I | 1 656 | 1 756 | 83 561 | 88 766 | 50.46 | 50.55 |
| **Subtotal Firm and Interruptible Exports: Ontario** | | | **898 053** | **3 195 118** | **46 565 659** | **182 137 320** | **51.64** | **50.43** |
| **Quebec** | | | | | | | | |
| Brookfield EMI | Permit 112 | F | 135 540 | 527 974 | 8 993 914 | 42 117 632 | 62.73 | 69.35 |
| Hydro-Quebec | Licence 180 | F | 98 960 | 433 252 | 7 525 246 | 32 180 182 | 34.55 | 33.94 |
| | Licence 181 | F | 15 020 | 71 547 | 1 097 071 | 4 906 042 | 34.55 | 33.93 |
| | Licence 182 | F | 15 174 | 66 058 | 1 044 580 | 4 472 979 | 34.55 | 33.92 |
| | Licence 183 | F | 25 863 | 117 554 | 1 988 799 | 8 655 073 | 34.55 | 33.96 |
| | Licence 184 | F | 16 992 | 74 279 | 1 331 485 | 5 682 807 | 34.55 | 33.91 |
| | Permit 20 | F | 0 | 507 | 0 | 40 168 | 0.00 | 79.92 |
| | Permit 64 | I | 943 529 | 4 518 603 | 72 433 516 | 377 088 934 | 71.30 | 78.50 |
| MEHQ | Permit 129 | I | 77 701 | 383 918 | 3 445 056 | 26 970 757 | 44.34 | 60.08 |
| Powerex Corp. | Permit 116 | I | 30 496 | 30 496 | 1 480 529 | 1 480 529 | 48.55 | 48.55 |
| Silverhill | Permit 279 | F | 1 631 | 1 648 | 91 919 | 93 154 | 56.36 | 51.87 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$) [1] APR07 | Revenue (CAN$) [1] JAN07 - APR07 | CAN$/MW.h [2] APR07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| TransCanada PM | Permit 185 | F | 106 679 | 106 679 | 5 183 475 | 5 183 475 | 48.59 | 48.59 |
| **Subtotal Firm and Interruptible Exports: Quebec** | | | **1 467 585** | **6 332 515** | **104 615 591** | **508 871 731** | **62.63** | **69.10** |
| **Saskatchewan** | | | | | | | | |
| Northpoint | Permit 282 | I | 201 839 | 433 623 | 11 681 636 | 26 423 680 | 57.88 | 54.57 |
| Powerex Corp. | Permit 116 | I | 189 | 5 695 | 3 038 | 315 740 | 16.08 | 55.44 |
| **Subtotal Firm and Interruptible Exports: Saskatchewan** | | | **202 028** | **439 318** | **11 684 674** | **26 739 421** | **57.84** | **54.57** |
| **Total Firm and Interruptible Exports:** | | | **3 907 050** | **15 067 740** | **243 848 729** | **1 037 044 716** | **59.11** | **60.36** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$) [1] APR07 | Revenue (CAN$) [1] JAN07 - APR07 | CAN$/MW.h [2] APR07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Alberta** | | | | | | | | |
| Candela Energy | - | P | 1 156 | 3 656 | 79 789 | 331 982 | 69.02 | 116.85 |
| Cargill Trading | | P | 1 111 | 5 616 | 59 314 | 420 073 | 53.39 | 106.79 |
| Enmax Marketing | | P | 670 | 3 408 | 20 501 | 173 946 | 30.60 | 58.11 |
| EPCOR Merchant | | P | 11 842 | 49 549 | 608 629 | 2 757 761 | 51.40 | 56.38 |
| Merrill-Lynch | | P | 0 | 1 100 | 0 | 70 394 | 0.00 | 63.99 |
| Morgan Stanley | | P | 274 | 2 371 | 21 469 | 172 569 | 78.36 | 72.78 |
| TransAlta Ener | | P | 1 441 | 21 877 | 59 360 | 958 293 | 41.19 | 43.86 |
| TransCanada Ene | | P | 1 463 | 14 126 | 84 763 | 541 896 | 57.94 | 58.38 |
| **Subtotal Purchased Imports: Alberta** | | | **17 957** | **101 703** | **933 826** | **5 426 913** | **52.00** | **61.57** |
| **British Columbia** | | | | | | | | |
| BC Hydro | | N | - 444 944 | -1 870 192 | 0 | 0 | 0.00 | 0.00 |
| | | S | 13 542 | 34 928 | 0 | 0 | 0.00 | 0.00 |
| FortisBC | | P | 12 826 | 30 373 | 129 690 | 583 843 | 10.11 | 32.68 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$) [1] APR07 | Revenue (CAN$) [1] JAN07 - APR07 | CAN$/MW.h [2] APR07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Powerex Corp. | - | P | 670 711 | 2 944 987 | 32 267 968 | 140 425 153 | 48.11 | 47.79 |
| Teck Cominco | | P | 17 432 | 50 812 | 730 202 | 2 057 022 | 41.89 | 32.22 |
| **Subtotal Purchased Imports: British Columbia** | | | **700 969** | **3 026 172** | **33 127 860** | **143 066 018** | **47.26** | **47.54** |
| **Manitoba** | | | | | | | | |
| Detroit Edison | | P | 10 | 33 | 557 | 845 | 55.68 | 25.59 |
| Manitoba Hydro | | N | 0 | 1 517 | 0 | 0 | 0.00 | 0.00 |
| | | P | 77 263 | 481 534 | 3 187 541 | 24 490 874 | 41.26 | 46.88 |
| Powerex Corp. | | P | 18 | 18 | 807 | 807 | 44.84 | 44.84 |
| **Subtotal Purchased Imports: Manitoba** | | | **77 291** | **481 585** | **3 188 905** | **24 492 526** | **41.26** | **46.88** |
| **New Brunswick** | | | | | | | | |
| Brookfield EMI | | P | 630 | 630 | 26 869 | 26 869 | 42.65 | 42.65 |
| Emera Energy | | P | 19 691 | 126 593 | 1 374 652 | 9 818 026 | 69.81 | 61.41 |
| NB Power | | P | 44 533 | 51 247 | 2 659 776 | 2 958 937 | 59.73 | 54.74 |
| WPS Power Dev. | | P | 73 | 3 562 | 3 057 | 129 903 | 41.99 | 38.76 |
| **Subtotal Purchased Imports: New Brunswick** | | | **64 927** | **182 032** | **4 064 354** | **12 933 735** | **62.60** | **59.98** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$) [1] APR07 | Revenue (CAN$) [1] JAN07 - APR07 | CAN$/MW.h [2] APR07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Nova Scotia** | | | | | | | | |
| NS Power Inc. | - | P | 2 231 | 19 986 | 162 654 | 1 674 552 | 72.91 | 70.49 |
| **Subtotal Purchased Imports: Nova Scotia** | | | **2 231** | **19 986** | **162 654** | **1 674 552** | **72.91** | **70.49** |
| **Ontario** | | | | | | | | |
| Allete, Inc. | | P | 100 | 2 445 | 3 166 | 103 897 | 31.66 | 38.51 |
| Brookfield EMI | | P | 1 941 | 10 102 | 147 933 | 766 583 | 76.21 | 75.22 |
| Cargill Trading | | P | 0 | 290 619 | 0 | 17 470 937 | 0.00 | 57.28 |
| Cincinnati G&E | | P | 1 945 | 48 520 | 127 399 | 2 955 081 | 65.50 | 55.74 |
| Constell ECG | | P | 118 | 22 561 | 4 652 | 1 704 407 | 39.43 | 49.56 |
| Constell NE | | P | 2 361 | 10 762 | 149 200 | 880 245 | 63.19 | 80.79 |
| Coral Energy | | P | 150 | 988 | 5 531 | 45 667 | 36.87 | 71.64 |
| D&W Subway | | P | 0 | 423 | 0 | 0 | 0.00 | 0.00 |
| Direct EM Inc. | | P | 0 | 192 | 0 | 13 180 | 0.00 | 72.36 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$) [1] APR07 | Revenue (CAN$) [1] JAN07 - APR07 | CAN$/MW.h [2] APR07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| DTE Energy Trad | - | P | 3 418 | 72 506 | 143 613 | 4 254 096 | 42.02 | 42.72 |
| EPCOR Merchant | | P | 7 175 | 28 352 | 411 380 | 1 725 948 | 57.34 | 53.50 |
| First Com Ltd | | P | 0 | 3 954 | 0 | 292 309 | 0.00 | 76.14 |
| Ind Elc Mark Op | | N | -43 618 | 13 252 | 0 | 0 | 0.00 | 0.00 |
| MAG Energy Sol. | | P | 4 692 | 42 976 | 306 687 | 2 822 236 | 65.36 | 64.27 |
| Manitoba Hydro | | P | 129 986 | 671 464 | 7 150 448 | 33 673 229 | 55.01 | 46.12 |
| Merrill Lynch | | P | 550 | 13 956 | 49 737 | 886 299 | 90.43 | 67.67 |
| Northern States | | P | 600 | 6 331 | 40 189 | 438 986 | 66.98 | 41.39 |
| OPGI/OHIM | | P | 11 383 | 145 755 | 493 065 | 6 880 511 | 43.32 | 41.24 |
| | | S | 4 471 | 26 744 | 185 265 | 1 525 832 | 41.44 | 49.04 |
| Powerex Corp. | | P | 4 050 | 103 336 | 223 196 | 7 434 933 | 55.11 | 57.45 |
| Rainbow | | P | 727 | 2 301 | 60 458 | 179 501 | 83.16 | 85.01 |
| Sempra Corp | | P | 295 | 2 921 | 8 722 | 179 542 | 29.57 | 59.24 |
| SESCO | | P | 1 705 | 8 081 | 106 640 | 476 072 | 62.55 | 63.45 |
| Silverhill | | P | 1 608 | 13 707 | 95 266 | 853 622 | 59.25 | 74.36 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$) [1] APR07 | Revenue (CAN$) [1] JAN07 - APR07 | CAN$/MW.h [2] APR07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| TransAlta Ener | - | P | 215 | 3 191 | 20 468 | 238 129 | 95.20 | 55.87 |
| WPS Energy | | P | 1 715 | 7 663 | 69 979 | 373 269 | 40.80 | 48.71 |
| **Subtotal Purchased Imports: Ontario** | | | **174 734** | **1 513 106** | **9 617 727** | **84 648 679** | **55.04** | **49.45** |
| **Quebec** | | | | | | | | |
| Brookfield EMI | | P | 786 | 797 | 49 350 | 49 967 | 62.79 | 64.30 |
| Hydro-Quebec | | P | 15 476 | 463 516 | 595 123 | 41 639 573 | 38.45 | 54.65 |
| MEHQ | | P | 1 415 | 8 861 | 137 177 | 663 402 | 96.94 | 52.92 |
| Powerex Corp. | | P | 3 561 | 4 366 | 160 970 | 200 740 | 45.20 | 48.37 |
| Silverhill | | P | 1 721 | 1 739 | 51 735 | 52 749 | 30.06 | 27.95 |
| **Subtotal Purchased Imports: Quebec** | | | **22 959** | **479 279** | **994 354** | **42 606 430** | **43.31** | **54.54** |
| **Saskatchewan** | | | | | | | | |
| Northpoint | | P | 80 793 | 298 593 | 4 249 171 | 16 147 437 | 52.59 | 47.55 |
| Powerex Corp. | | P | 527 | 714 | 22 457 | 28 858 | 42.61 | 40.42 |
| **Subtotal Purchased Imports: Saskatchewan** | | | **81 320** | **299 307** | **4 271 628** | **16 176 295** | **52.53** | **47.54** |
| **Total Purchased Imports:** | | | **1 142 388** | **6 103 169** | **56 361 308** | **331 025 147** | **49.34** | **49.28** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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# TABLE 3A

## Export Sales Summary Report by Destination and Source



| Destination | Source | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$)[1] APR07 | Revenue (CAN$)[1] JAN07 - APR07 | CAN$/MW.h[2] APR07 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Alaska** | British Columbia | 121 | 503 | 8 693 | 35 973 | 71.58 | 71.80 |
| **Subtotal Exports: Alaska** | | **121** | **503** | **8 693** | **35 973** | **71.58** | **71.80** |
| **Arizona** | British Columbia | 8 281 | 75 725 | 694 279 | 5 149 886 | 83.84 | 66.26 |
| **Subtotal Exports: Arizona** | | **8 281** | **75 725** | **694 279** | **5 149 886** | **83.84** | **66.26** |
| **California** | British Columbia | 470 505 | 1 175 506 | 27 129 329 | 70 179 919 | 57.66 | 65.72 |
| **Subtotal Exports: California** | | **470 505** | **1 175 506** | **27 129 329** | **70 179 919** | **57.66** | **65.72** |
| **Colorado** | British Columbia | 0 | 90 | 0 | 7 082 | 0.00 | 74.69 |
| **Subtotal Exports: Colorado** | | **0** | **90** | **0** | **7 082** | **0.00** | **74.69** |
| **Idaho** | British Columbia | 3 541 | 36 417 | 231 825 | 2 748 407 | 65.47 | 91.58 |
| **Subtotal Exports: Idaho** | | **3 541** | **36 417** | **231 825** | **2 748 407** | **65.47** | **91.58** |
| **Illinois** | Ontario | 7 798 | 14 418 | 432 247 | 877 084 | 55.43 | 60.83 |
| **Subtotal Exports: Illinois** | | **7 798** | **14 418** | **432 247** | **877 084** | **55.43** | **60.83** |
| **Indiana** | British Columbia | 11 492 | 11 588 | 692 537 | 701 567 | 60.26 | 60.18 |
| | Ontario | 1 839 | 5 014 | 102 643 | 350 214 | 55.81 | 69.42 |
| | Saskatchewan | 189 | 5 575 | 3 038 | 307 975 | 16.08 | 55.24 |
| **Subtotal Exports: Indiana** | | **13 520** | **22 177** | **798 218** | **1 359 756** | **59.04** | **64.21** |
| **Maine** | New Brunswick | 58 792 | 306 125 | 4 314 805 | 20 920 510 | 72.94 | 64.75 |
| | Nova Scotia | 2 193 | 6 471 | 137 071 | 369 310 | 62.50 | 49.93 |
| | Quebec | 11 682 | 121 206 | 1 119 089 | 12 357 929 | 95.80 | 92.49 |
| **Subtotal Exports: Maine** | | **72 667** | **433 802** | **5 570 965** | **33 647 749** | **76.30** | **68.22** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3A
## Export Sales Summary Report by Destination and Source



| Destination | Source | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$)[1] APR07 | Revenue (CAN$)[1] JAN07 - APR07 | CAN$/MW.h[2] APR07 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Massachusetts** | Ontario | 0 | 1 799 | 0 | 118 092 | 0.00 | 69.47 |
| **Subtotal Exports: Massachusetts** | | **0** | **1 799** | **0** | **118 092** | **0.00** | **69.47** |
| **Michigan** | Ontario | 202 978 | 360 475 | 11 105 321 | 21 590 299 | 54.71 | 56.73 |
| **Subtotal Exports: Michigan** | | **202 978** | **360 475** | **11 105 321** | **21 590 299** | **54.71** | **56.73** |
| **Minnesota** | Manitoba | 64 993 | 335 732 | 3 830 166 | 17 962 539 | 58.93 | 49.34 |
| | Ontario | 14 699 | 58 246 | 693 350 | 2 948 656 | 44.03 | 45.66 |
| **Subtotal Exports: Minnesota** | | **79 692** | **393 978** | **4 523 517** | **20 911 196** | **56.18** | **48.52** |
| **Missouri** | British Columbia | 2 | 6 | 0 | 0 | 0.00 | 0.00 |
| **Subtotal Exports: Missouri** | | **2** | **6** | **0** | **0** | **0.00** | **0.00** |
| **Montana** | British Columbia | 2 972 | 13 641 | 165 199 | 826 558 | 55.59 | 73.36 |
| **Subtotal Exports: Montana** | | **2 972** | **13 641** | **165 199** | **826 558** | **55.59** | **73.36** |
| **ND/Minn** | Manitoba | 527 025 | 1 918 497 | 34 795 224 | 129 562 427 | 66.02 | 56.04 |
| **Subtotal Exports: ND/Minn** | | **527 025** | **1 918 497** | **34 795 224** | **129 562 427** | **66.02** | **56.04** |
| **Nevada** | British Columbia | 9 535 | 20 134 | 690 164 | 1 439 987 | 72.38 | 87.40 |
| **Subtotal Exports: Nevada** | | **9 535** | **20 134** | **690 164** | **1 439 987** | **72.38** | **87.40** |
| **New England** | Ontario | 48 500 | 163 048 | 2 228 669 | 8 644 924 | 45.95 | 53.15 |
| | Quebec | 597 396 | 2 852 602 | 53 288 106 | 248 168 120 | 83.76 | 80.39 |
| **Subtotal Exports: New England** | | **645 896** | **3 015 650** | **55 516 775** | **256 813 044** | **80.92** | **79.60** |
| **New Mexico** | British Columbia | 1 065 | 6 003 | 73 200 | 503 608 | 68.73 | 85.14 |
| **Subtotal Exports: New Mexico** | | **1 065** | **6 003** | **73 200** | **503 608** | **68.73** | **85.14** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report by Destination and Source

| Destination | Source | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$)[1] APR07 | Revenue (CAN$)[1] JAN07 - APR07 | CAN$/MW.h[2] APR07 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **New York** | Alberta | 0 | 154 | 0 | 9 219 | 0.00 | 59.86 |
| | New Brunswick | 3 400 | 4 202 | 131 451 | 175 690 | 38.66 | 41.81 |
| | Ontario | 576 126 | 2 306 757 | 29 079 856 | 129 562 985 | 50.23 | 49.78 |
| | Quebec | 681 432 | 2 571 649 | 36 830 451 | 190 165 072 | 50.52 | 70.64 |
| **Subtotal Exports: New York** | | **1 260 958** | **4 882 762** | **66 041 758** | **319 912 966** | **50.35** | **59.59** |
| **North Dakota** | Saskatchewan | 201 839 | 433 623 | 11 681 636 | 26 423 680 | 57.88 | 54.57 |
| **Subtotal Exports: North Dakota** | | **201 839** | **433 623** | **11 681 636** | **26 423 680** | **57.88** | **54.57** |
| **Ohio** | Ontario | 42 225 | 272 175 | 2 671 383 | 17 225 978 | 63.27 | 51.02 |
| **Subtotal Exports: Ohio** | | **42 225** | **272 175** | **2 671 383** | **17 225 978** | **63.27** | **51.02** |
| **Oregon** | Alberta | 0 | 166 | 0 | 8 261 | 0.00 | 42.05 |
| | British Columbia | 67 473 | 349 695 | 4 378 068 | 24 657 554 | 64.89 | 71.70 |
| **Subtotal Exports: Oregon** | | **67 473** | **349 861** | **4 378 068** | **24 665 816** | **64.89** | **71.65** |
| **Pennsylvania** | Ontario | 3 889 | 10 546 | 252 189 | 684 640 | 64.85 | 63.37 |
| | Saskatchewan | 0 | 120 | 0 | 7 765 | 0.00 | 64.71 |
| **Subtotal Exports: Pennsylvania** | | **3 889** | **10 666** | **252 189** | **692 405** | **64.85** | **63.38** |
| **Utah** | British Columbia | 2 356 | 4 560 | 163 582 | 335 058 | 69.43 | 77.02 |
| **Subtotal Exports: Utah** | | **2 356** | **4 560** | **163 582** | **335 058** | **69.43** | **77.02** |
| **Vermont** | Ontario | 0 | 2 640 | 0 | 134 449 | 0.00 | 51.75 |
| | Quebec | 177 075 | 787 058 | 13 377 946 | 58 180 609 | 35.77 | 35.20 |
| **Subtotal Exports: Vermont** | | **177 075** | **789 698** | **13 377 946** | **58 315 058** | **35.77** | **35.36** |
| **Washington** | Alberta | 12 191 | 45 775 | 510 482 | 2 302 780 | 41.87 | 51.58 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3A

## Export Sales Summary Report by Destination and Source

| Destination | Source | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$)[1] APR07 | Revenue (CAN$)[1] JAN07 - APR07 | CAN$/MW.h[2] APR07 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Washington** | British Columbia | 90 276 | 784 135 | 2 800 724 | 40 949 555 | 31.02 | 55.23 |
| **Subtotal Exports: Washington** | | **102 467** | **829 910** | **3 311 206** | **43 252 335** | **32.31** | **55.09** |
| **Wyoming** | British Columbia | 3 171 | 5 665 | 236 006 | 450 354 | 74.43 | 109.85 |
| **Subtotal Exports: Wyoming** | | **3 171** | **5 665** | **236 006** | **450 354** | **74.43** | **109.85** |
| **Total Exports** | | **3 907 050** | **15 067 740** | **243 848 729** | **1 037 044 716** | **59.11** | **60.36** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3B

## Import Purchases Summary Report by Source and Destination

| Source | Destination | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$)[1] APR07 | Revenue (CAN$)[1] JAN07 - APR07 | CAN$/MW.h[2] APR07 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Arizona** | British Columbia | 4 635 | 58 719 | 196 909 | 2 236 262 | 42.48 | 32.73 |
| **Subtotal Imports: Arizona** | | **4 635** | **58 719** | **196 909** | **2 236 262** | **42.48** | **32.73** |
| **California** | British Columbia | 594 | 16 373 | 39 432 | 961 201 | 66.38 | 59.53 |
| **Subtotal Imports: California** | | **594** | **16 373** | **39 432** | **961 201** | **66.38** | **59.53** |
| **Colorado** | British Columbia | 1 480 | 1 480 | 60 345 | 60 345 | 40.77 | 40.77 |
| **Subtotal Imports: Colorado** | | **1 480** | **1 480** | **60 345** | **60 345** | **40.77** | **40.77** |
| **Idaho** | British Columbia | 2 298 | 4 268 | 74 587 | 132 527 | 32.46 | 31.05 |
| **Subtotal Imports: Idaho** | | **2 298** | **4 268** | **74 587** | **132 527** | **32.46** | **31.05** |
| **Illinois** | Ontario | 301 | 1 825 | 38 633 | 156 783 | 128.35 | 93.99 |
| **Subtotal Imports: Illinois** | | **301** | **1 825** | **38 633** | **156 783** | **128.35** | **93.99** |
| **Indiana** | Manitoba | 18 | 18 | 807 | 807 | 44.84 | 44.84 |
| | Ontario | 966 | 1 944 | 60 704 | 123 551 | 62.84 | 63.55 |
| | Saskatchewan | 527 | 714 | 22 457 | 28 858 | 42.61 | 40.42 |
| **Subtotal Imports: Indiana** | | **1 511** | **2 676** | **83 969** | **153 216** | **55.57** | **57.26** |
| **Iowa** | British Columbia | 0 | 9 | 0 | 0 | 0.00 | 0.00 |
| **Subtotal Imports: Iowa** | | **0** | **9** | **0** | **0** | **0.00** | **0.00** |
| **Maine** | New Brunswick | 64 297 | 181 402 | 4 037 485 | 12 906 866 | 62.79 | 60.01 |
| | Quebec | 0 | 306 | 0 | 10 618 | 0.00 | 40.65 |
| **Subtotal Imports: Maine** | | **64 297** | **181 708** | **4 037 485** | **12 917 484** | **62.79** | **57.41** |
| **Massachusetts** | Ontario | 290 | 1 766 | 28 528 | 164 912 | 98.37 | 85.00 |
| **Subtotal Imports: Massachusetts** | | **290** | **1 766** | **28 528** | **164 912** | **98.37** | **85.00** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B
## Import Purchases Summary Report by Source and Destination

| Source | Destination | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$)[1] APR07 | Revenue (CAN$)[1] JAN07 - APR07 | CAN$/MW.h[2] APR07 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Michigan** | Manitoba | 10 | 33 | 557 | 845 | 55.68 | 25.59 |
| | Ontario | 84 076 | 602 791 | 4 192 372 | 29 546 060 | 49.86 | 43.25 |
| **Subtotal Imports: Michigan** | | **84 086** | **602 824** | **4 192 928** | **29 546 904** | **49.86** | **43.25** |
| **Minnesota** | Alberta | 1 111 | 5 616 | 59 314 | 420 073 | 53.39 | 106.79 |
| | Ontario | 65 693 | 635 127 | 3 873 522 | 35 976 359 | 58.96 | 51.46 |
| **Subtotal Imports: Minnesota** | | **66 804** | **640 743** | **3 932 836** | **36 396 432** | **58.87** | **52.00** |
| **Montana** | British Columbia | 10 920 | 59 390 | 520 907 | 2 609 960 | 47.70 | 34.19 |
| **Subtotal Imports: Montana** | | **10 920** | **59 390** | **520 907** | **2 609 960** | **47.70** | **34.19** |
| **ND/Minn** | Manitoba | 77 263 | 481 534 | 3 187 541 | 24 490 874 | 41.26 | 46.88 |
| **Subtotal Imports: ND/Minn** | | **77 263** | **481 534** | **3 187 541** | **24 490 874** | **41.26** | **46.88** |
| **Nebraska** | British Columbia | 0 | 72 | 0 | 3 770 | 0.00 | 38.59 |
| **Subtotal Imports: Nebraska** | | **0** | **72** | **0** | **3 770** | **0.00** | **38.59** |
| **Nevada** | British Columbia | 1 805 | 10 596 | 70 011 | 411 036 | 38.79 | 37.40 |
| **Subtotal Imports: Nevada** | | **1 805** | **10 596** | **70 011** | **411 036** | **38.79** | **37.40** |
| **New England** | Quebec | 1 031 | 8 923 | 50 070 | 410 365 | 48.56 | 44.16 |
| **Subtotal Imports: New England** | | **1 031** | **8 923** | **50 070** | **410 365** | **48.56** | **44.16** |
| **New Mexico** | British Columbia | 917 | 13 764 | 27 226 | 522 614 | 29.69 | 36.95 |
| **Subtotal Imports: New Mexico** | | **917** | **13 764** | **27 226** | **522 614** | **29.69** | **36.95** |
| **New York** | Alberta | 274 | 2 371 | 21 469 | 172 569 | 78.36 | 72.78 |
| | New Brunswick | 630 | 630 | 26 869 | 26 869 | 42.65 | 42.65 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3B
## Import Purchases Summary Report by Source and Destination



| Source | Destination | Energy (MW.h) APR07 | Energy (MW.h) JAN07 - APR07 | Revenue (CAN$)[1] APR07 | Revenue (CAN$)[1] JAN07 - APR07 | CAN$/MW.h[2] APR07 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **New York** | Ontario | 20 153 | 206 853 | 1 205 046 | 14 902 648 | 59.79 | 65.64 |
| | Quebec | 21 928 | 470 048 | 944 284 | 42 185 315 | 43.06 | 58.32 |
| **Subtotal Imports: New York** | | **42 985** | **679 902** | **2 197 668** | **57 287 400** | **51.13** | **60.08** |
| **North Dakota** | Saskatchewan | 80 793 | 298 593 | 4 249 171 | 16 147 437 | 52.59 | 47.55 |
| **Subtotal Imports: North Dakota** | | **80 793** | **298 593** | **4 249 171** | **16 147 437** | **52.59** | **47.55** |
| **Ohio** | Ontario | 1 945 | 48 520 | 127 399 | 2 955 081 | 65.50 | 55.74 |
| **Subtotal Imports: Ohio** | | **1 945** | **48 520** | **127 399** | **2 955 081** | **65.50** | **55.74** |
| **Oregon** | British Columbia | 7 071 | 111 957 | 340 084 | 4 762 840 | 48.10 | 41.62 |
| **Subtotal Imports: Oregon** | | **7 071** | **111 957** | **340 084** | **4 762 840** | **48.10** | **41.62** |
| **Pennsylvania** | Nova Scotia | 2 231 | 19 986 | 162 654 | 1 674 552 | 72.91 | 70.49 |
| | Ontario | 1 310 | 13 977 | 91 524 | 798 223 | 69.87 | 41.85 |
| | Quebec | 0 | 2 | 0 | 133 | 0.00 | 66.27 |
| **Subtotal Imports: Pennsylvania** | | **3 541** | **33 965** | **254 178** | **2 472 908** | **71.78** | **50.66** |
| **Utah** | British Columbia | 265 | 1 725 | 10 801 | 68 943 | 40.76 | 44.97 |
| **Subtotal Imports: Utah** | | **265** | **1 725** | **10 801** | **68 943** | **40.76** | **44.97** |
| **Vermont** | Ontario | 0 | 303 | 0 | 25 061 | 0.00 | 80.97 |
| **Subtotal Imports: Vermont** | | **0** | **303** | **0** | **25 061** | **0.00** | **80.97** |
| **Washington** | Alberta | 16 572 | 93 716 | 853 043 | 4 834 271 | 51.47 | 57.26 |
| | British Columbia | 670 237 | 2 733 991 | 31 771 908 | 130 935 160 | 47.40 | 48.75 |
| **Subtotal Imports: Washington** | | **686 809** | **2 827 707** | **32 624 951** | **135 769 432** | **47.50** | **48.97** |
| **Wyoming** | British Columbia | 747 | 13 828 | 15 649 | 361 360 | 20.95 | 24.69 |
| **Subtotal Imports: Wyoming** | | **747** | **13 828** | **15 649** | **361 360** | **20.95** | **24.69** |
| **Total Imports** | | **1 142 388** | **6 103 169** | **56 361 308** | **331 025 147** | **49.34** | **49.28** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 4
## Source of Production Report [1]
## Canadian Exports



| | APR07 | | |
|---|---|---|---|
| **Fuel Type** | **Energy (MW.h)** | **Revenue (CAN$)** [2] | **CAN$/MW.h** [2] |
| Canadian Coal | 798 | 59 160 | 74.15 |
| Hydraulic | 1 775 402 | 116 050 324 | 65.37 |
| Imported Coal | 15 716 | 1 051 417 | 66.90 |
| Imported Oil | 7 964 | 678 311 | 85.17 |
| Natural Gas | 2 632 | 223 667 | 84.99 |
| Other | 1 515 258 | 82 486 755 | 54.44 |
| **Total** | **3 317 768** | **200 549 634** | **60.45** |

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5
## Source of Production Report [1] by Exporter



| Exporter | Fuel Type | Authorization | APR07 Energy (MW.h) | APR07 Revenue (CAN$) [2] | APR07 CAN$/MW.h [2] |
|---|---|---|---|---|---|
| **Aliete, Inc.** | Other | Permit 261 | 1 743 | 79 023 | 45.34 |
| | | **Subtotal** | **1 743** | **79 023** | **45.34** |
| | **Subtotal** | | **1 743** | **79 023** | **45.34** |
| **ATCO (AB & AB)** | Other | Permit 287 | 50 | 1 411 | 28.23 |
| | | **Subtotal** | **50** | **1 411** | **28.23** |
| | **Subtotal** | | **50** | **1 411** | **28.23** |
| **BC Hydro** | Hydraulic | Permit 192 | 704 | 0 | 0.00 |
| | | Permit 298 | 121 | 8 693 | 71.58 |
| | | Treaty 0 | 16 720 | 0 | 0.00 |
| | | **Subtotal** | **17 545** | **8 693** | **0.50** |
| | **Subtotal** | | **17 545** | **8 693** | **0.50** |
| **Brookfield EMI** | Hydraulic | Permit 112 | 65 257 | 4 873 523 | 74.68 |
| | | **Subtotal** | **65 257** | **4 873 523** | **74.68** |
| | Other | Permit 112 | 123 104 | 6 996 915 | 56.84 |
| | | **Subtotal** | **123 104** | **6 996 915** | **56.84** |
| | **Subtotal** | | **188 361** | **11 870 438** | **63.02** |
| **Cargill Trading** | Other | Permit 204 | 58 290 | 2 780 023 | 47.69 |
| | | **Subtotal** | **58 290** | **2 780 023** | **47.69** |
| | **Subtotal** | | **58 290** | **2 780 023** | **47.69** |

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
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CANADA

# TABLE 5
## Source of Production Report [1] by Exporter



| Exporter | Fuel Type | Authorization | APR07 Energy (MW.h) | APR07 Revenue (CAN$) [2] | APR07 CAN$/MW.h [2] |
|---|---|---|---|---|---|
| **Conectiv Energy** | Other | Permit 212 | 35 642 | 1 782 233 | 50.00 |
| | | **Subtotal** | **35 642** | **1 782 233** | **50.00** |
| | **Subtotal** | | **35 642** | **1 782 233** | **50.00** |
| **Coral Energy** | Other | Permit 174 | 1 239 | 68 320 | 55.14 |
| | | **Subtotal** | **1 239** | **68 320** | **55.14** |
| | **Subtotal** | | **1 239** | **68 320** | **55.14** |
| **Direct EM Inc.** | Other | Permit 200 | 21 920 | 942 136 | 42.98 |
| | | **Subtotal** | **21 920** | **942 136** | **42.98** |
| | **Subtotal** | | **21 920** | **942 136** | **42.98** |
| **DTE Energy Trad** | Other | Permit 206 | 61 796 | 3 149 977 | 50.97 |
| | | **Subtotal** | **61 796** | **3 149 977** | **50.97** |
| | **Subtotal** | | **61 796** | **3 149 977** | **50.97** |
| **Emera Energy** | Other | Permit 216 | 132 778 | 9 217 195 | 69.42 |
| | | Permit 217 | 12 389 | 915 982 | 73.94 |
| | | **Subtotal** | **145 167** | **10 133 177** | **69.80** |
| | **Subtotal** | | **145 167** | **10 133 177** | **69.80** |
| **ENMAX Energy Ma** | Canadian Coal | Permit 278 | 235 | 11 220 | 47.75 |
| | | **Subtotal** | **235** | **11 220** | **47.75** |
| | **Subtotal** | | **235** | **11 220** | **47.75** |

Footnotes:
1. Source of production data filed by major exporters only.
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# TABLE 5
## Source of Production Report [1] by Exporter

| Exporter | Fuel Type | Authorization | APR07 Energy (MW.h) | APR07 Revenue (CAN$) [2] | APR07 CAN$/MW.h [2] |
|---|---|---|---|---|---|
| **Hydro-Quebec** | Hydraulic | Licence 180 | 98 960 | 3 419 145 | 34.55 |
| | | Licence 181 | 15 020 | 518 953 | 34.55 |
| | | Licence 182 | 15 174 | 524 274 | 34.55 |
| | | Licence 183 | 25 863 | 893 587 | 34.55 |
| | | Licence 184 | 16 992 | 587 087 | 34.55 |
| | | Permit 64 | 943 529 | 67 272 379 | 71.30 |
| | | **Subtotal** | **1 115 538** | **73 215 424** | **65.63** |
| | **Subtotal** | | **1 115 538** | **73 215 424** | **65.63** |
| **MAG Energy Sol.** | Other | Permit 255 | 44 912 | 2 375 565 | 52.89 |
| | | **Subtotal** | **44 912** | **2 375 565** | **52.89** |
| | **Subtotal** | | **44 912** | **2 375 565** | **52.89** |
| **Manitoba Hydro** | Hydraulic | Permit 144 | 15 735 | 1 379 234 | 87.65 |
| | | Permit 155 | 18 939 | 1 042 197 | 55.03 |
| | | Permit 207 | 31 518 | 2 163 276 | 68.64 |
| | | Permit 224 | 157 087 | 8 808 465 | 56.07 |
| | | Permit 268 | 15 782 | 1 082 245 | 68.57 |
| | | Permit 269 | 255 491 | 18 179 199 | 71.15 |
| | | **Subtotal** | **494 552** | **32 654 617** | **66.03** |
| | Imported Coal | Permit 144 | 477 | 41 828 | 87.65 |
| | | Permit 155 | 574 | 31 607 | 55.03 |
| | | Permit 207 | 956 | 65 606 | 68.64 |
| | | Permit 224 | 4 764 | 267 137 | 56.07 |
| | | Permit 268 | 479 | 32 822 | 68.57 |

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# TABLE 5
## Source of Production Report [1] by Exporter

| Exporter | Fuel Type | Authorization | APR07 Energy (MW.h) | APR07 Revenue (CAN$) [2] | APR07 CAN$/MW.h [2] |
|---|---|---|---|---|---|
| **Manitoba Hydro** | Imported Coal | Permit 269 | 7 748 | 551 326 | 71.15 |
| | | **Subtotal** | **14 998** | **990 327** | **66.03** |
| | Natural Gas | Permit 144 | 1 | 68 | 87.62 |
| | | Permit 155 | 1 | 52 | 55.03 |
| | | Permit 207 | 2 | 107 | 68.62 |
| | | Permit 224 | 8 | 435 | 56.07 |
| | | Permit 268 | 1 | 53 | 68.58 |
| | | Permit 269 | 13 | 898 | 71.15 |
| | | **Subtotal** | **24** | **1 614** | **66.03** |
| | Other | Permit 144 | 537 | 47 031 | 87.65 |
| | | Permit 155 | 646 | 35 538 | 55.03 |
| | | Permit 207 | 1 075 | 73 767 | 68.64 |
| | | Permit 224 | 5 357 | 300 364 | 56.07 |
| | | Permit 268 | 538 | 36 904 | 68.57 |
| | | Permit 269 | 8 712 | 619 901 | 71.15 |
| | | **Subtotal** | **16 864** | **1 113 505** | **66.03** |
| | **Subtotal** | | **526 439** | **34 760 063** | **66.03** |
| **Merrill-Lynch** | Other | Permit 227 | 7 132 | 401 069 | 56.24 |
| | | **Subtotal** | **7 132** | **401 069** | **56.24** |
| | **Subtotal** | | **7 132** | **401 069** | **56.24** |

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5
## Source of Production Report [1] by Exporter



| Exporter | Fuel Type | Authorization | APR07 Energy (MW.h) | APR07 Revenue (CAN$) [2] | APR07 CAN$/MW.h [2] |
|---|---|---|---|---|---|
| **Morgan Stanley** | Other | Permit 180 | 1 850 | 128 280 | 69.34 |
| | **Subtotal** | | **1 850** | **128 280** | **69.34** |
| | **Subtotal** | | **1 850** | **128 280** | **69.34** |
| **NB Power Gen.** | Canadian Coal | Permit 295 | 563 | 47 940 | 85.17 |
| | **Subtotal** | | **563** | **47 940** | **85.17** |
| | Imported Coal | Permit 295 | 717 | 61 090 | 85.17 |
| | **Subtotal** | | **717** | **61 090** | **85.17** |
| | Imported Oil | Permit 295 | 7 964 | 678 311 | 85.17 |
| | **Subtotal** | | **7 964** | **678 311** | **85.17** |
| | Natural Gas | Permit 295 | 2 607 | 222 053 | 85.17 |
| | **Subtotal** | | **2 607** | **222 053** | **85.17** |
| | Other | Permit 295 | 960 | 81 730 | 85.17 |
| | **Subtotal** | | **960** | **81 730** | **85.17** |
| | **Subtotal** | | **12 811** | **1 091 124** | **85.17** |
| **Northern States** | Other | Permit 235 | 12 956 | 568 211 | 43.86 |
| | **Subtotal** | | **12 956** | **568 211** | **43.86** |
| | **Subtotal** | | **12 956** | **568 211** | **43.86** |
| **Ont Power Gen** | Other | Permit 24 | 17 | 33 | 2.00 |
| | **Subtotal** | | **17** | **33** | **2.00** |
| | **Subtotal** | | **17** | **33** | **2.00** |

Footnotes:
1. Source of production data filed by major exporters only.
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# TABLE 5
## Source of Production Report [1] by Exporter

| Exporter | Fuel Type | Authorization | APR07 Energy (MW.h) | APR07 Revenue (CAN$) [2] | APR07 CAN$/MW.h [2] |
|---|---|---|---|---|---|
| **OPG/OETIC** | Other | Permit 284 | 154 419 | 7 600 796 | 49.22 |
| | | **Subtotal** | **154 419** | **7 600 796** | **49.22** |
| | **Subtotal** | | **154 419** | **7 600 796** | **49.22** |
| **Powerex Corp.** | Hydraulic | Permit 118 | 44 107 | 2 396 373 | 54.33 |
| | | Permit 119 | 34 770 | 2 806 918 | 80.73 |
| | | **Subtotal** | **78 877** | **5 203 291** | **65.97** |
| | Other | Permit 116 | 90 815 | 4 641 167 | 51.11 |
| | | Permit 118 | 588 160 | 31 955 469 | 54.33 |
| | | **Subtotal** | **678 975** | **36 596 636** | **53.90** |
| | **Subtotal** | | **757 852** | **41 799 927** | **55.16** |
| **Rainbow** | Other | Permit 263 | 14 309 | 800 185 | 55.92 |
| | | **Subtotal** | **14 309** | **800 185** | **55.92** |
| | **Subtotal** | | **14 309** | **800 185** | **55.92** |
| **Saracen Merchan** | Other | Permit 276 | 4 331 | 381 530 | 88.09 |
| | | **Subtotal** | **4 331** | **381 530** | **88.09** |
| | **Subtotal** | | **4 331** | **381 530** | **88.09** |
| **Silverhill** | Other | Permit 279 | 18 085 | 1 095 618 | 60.58 |
| | | **Subtotal** | **18 085** | **1 095 618** | **60.58** |
| | **Subtotal** | | **18 085** | **1 095 618** | **60.58** |

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1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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# TABLE 5
## Source of Production Report [1] by Exporter



| Exporter | Fuel Type | Authorization | APR07 Energy (MW.h) | APR07 Revenue (CAN$) [2] | APR07 CAN$/MW.h [2] |
|---|---|---|---|---|---|
| **Teck Cominco** | Hydraulic | Permit 244 | 3 632 | 94 777 | 26.10 |
| | | **Subtotal** | **3 632** | **94 777** | **26.10** |
| | **Subtotal** | | **3 632** | **94 777** | **26.10** |
| **TransCanada Ene** | Other | Permit 271 | 3 163 | 143 344 | 45.32 |
| | | **Subtotal** | **3 163** | **143 344** | **45.32** |
| | **Subtotal** | | **3 163** | **143 344** | **45.32** |
| **TransCanada PM** | Other | Permit 185 | 106 679 | 5 183 475 | 48.59 |
| | | **Subtotal** | **106 679** | **5 183 475** | **48.59** |
| | **Subtotal** | | **106 679** | **5 183 475** | **48.59** |
| **WPS Energy** | Other | Permit 250 | 1 656 | 83 561 | 50.46 |
| | | **Subtotal** | **1 656** | **83 561** | **50.46** |
| | **Subtotal** | | **1 656** | **83 561** | **50.46** |
| **Total All Exporters** | | | **3 317 768** | **200 549 634** | **60.45** |

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